

EKEM4D

Installation and operation instruction T1.2

**ZHEJIANG ETEK ELECTRICAL TECHNOLOGY
CO.,LTD.**

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Manual revision record

Data	Old	New	Change
2022.05.17		T1.0	1.First version
2022.08.19	T1.0	T1.1	2.Add direct access model
2023.02.08	T1.1	T1.2	3.Add Device model register

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1 General

EKEM4D is a smart meter designed for power supply system, industrial and mining enterprises and utilities to calculate the electricity consumption and manage the electric demand. It features the high precision, small size and simple installation. It integrates the measurement of all electrical parameters with the comprehensive electricity metering and management provides various data on previous 48 months, checks the 31st harmonic content and the total harmonic content. It is fitted with RS485 communication port and adapted to MODBUS-RTU .EKEM4D can be used in all kinds of control systems, SCADA systems and energy management systems. The meter meet the related technical requirements of electricity meter in the IEC62053-21standards.

2 Function description

Table 1 Function description list

Function	Function description	Function provide
Measurement of kWh	Active kWh (positive and negative)	■
	Reactive kWh (positive and negative)	■
	A. B, C split phase positive active energy	■
Measurement of electrical parameters	U、I	■
	P、Q、S、PF、F	■
Measurement of harmonics	2~31 ST Voltage and current harmonic	■
LCD Display	12 bits section LCD display, background light	■
Key programming	3 keys to communication and set parameters	■
Pulse output	Active pulse output	■
Multi-tariff and functions	Date, time	□
	Max demand and occurrence time	□
	Frozen data on last 48 months, last 90days	□
	Adapt 4 time zones, 2 time interval lists, 14 time interval by day and 4 tariff rates	□
Communication	Communication interface: RS485, Communication protocol:	■

	MODBUS-RTU	
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3 Technical parameter

Table 2 technical parameter descriptions

project			performance parameter	
Specification			3 phase 3 wires	3 phase 4 wires
Meas urem ent	Voltage	Reference voltage	$3 \times 100V, 3 \times 400V$	$3 \times 57.7/100V, 3 \times 230/400V$
		Voltage Range	$3 \times 100V \sim 3 \times 450V$	$3 \times 57.7/100V \sim 3 \times 260/450V$
		Consumption	<10VA(Single phase)	
		Impedance	>2M Ω	
	Current	Accuracy class	Error $\pm 0.2\%$	
		Input current	0.01-1(6)A (Secondary access model) 0.5-10(80)A(Direct access model)	
		Consumption	<1VA Single phase rated current	
		Accuracy class	Error $\pm 0.2\%$	
	Power		Active, reactive, apparent power, error $\pm 0.5\%$	
Mete ring	Frequency		45~65Hz, Error $\pm 0.2\%$	
	Active Energy Class(<i>kWh</i>)		C(<i>kWh</i>)	
Digit signal	Clock		$\leq 0.5s/d$	
	Energy pulse output		1 active photocoupler output	
pulse	Width of pulse		80 \pm 20ms	
	Pulse constant		10000imp/kWh	
com mun icati on	Interface and communication protocol		RS485: Modbus RTU	
	Range of communication address		Modbus RTU:1~ 247;	
	Baud rate		1200bps~38400bps	
envir- onm ent	working temperature		-25℃ to +55℃	
	Relative humidity		$\leq 95\%$ (No condensation)	

4 Dimension drawings

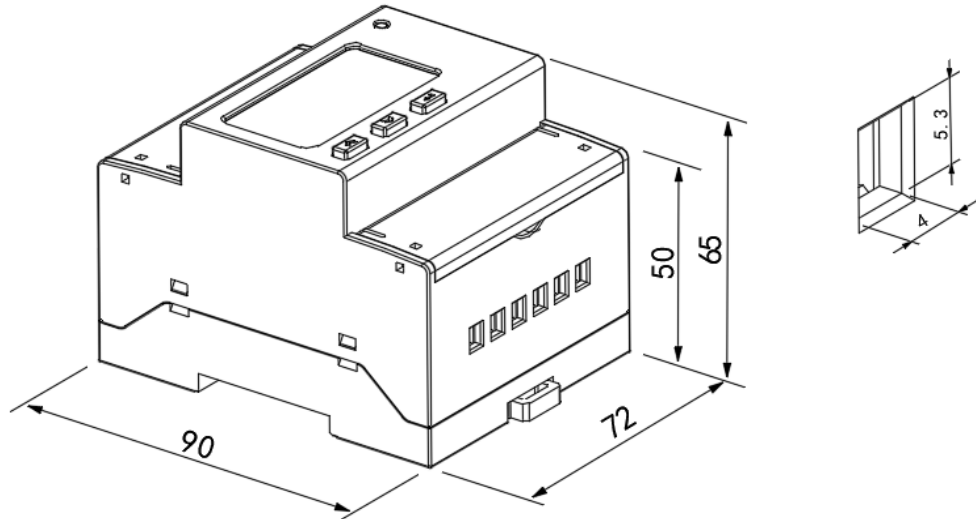


Fig 1 connect via CT

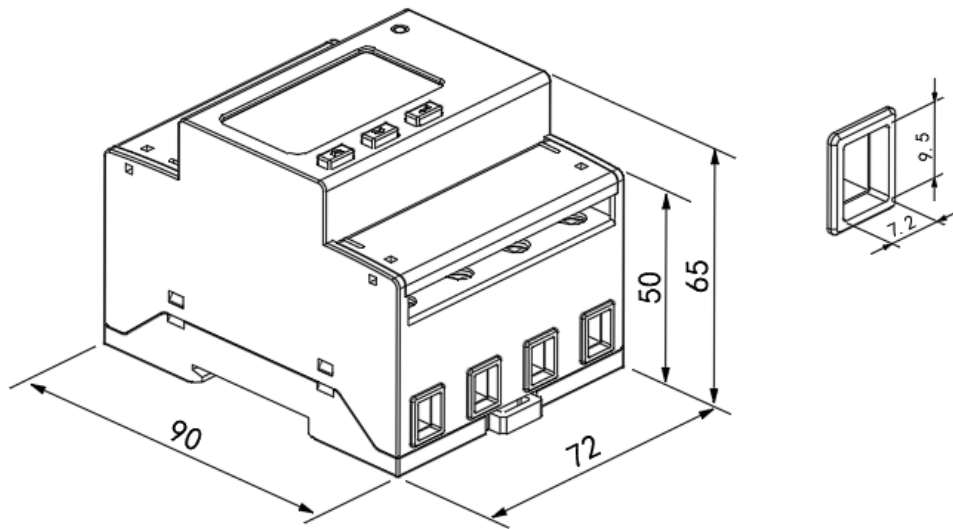


Fig 2 direct connect

Note: The torque of direct connect should not be greater than $3-4\text{N}\cdot\text{m}$, and the torque of connect via CT should not be greater than $1.5-2\text{N}\cdot\text{m}$.

5 Wiring and installing

5.1 Wiring sample of voltage and current

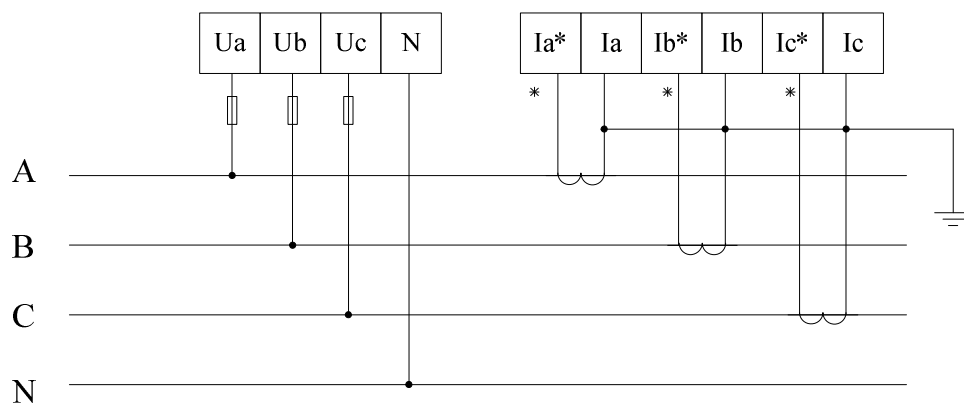


Fig 3 Three phase four lines connect via CT

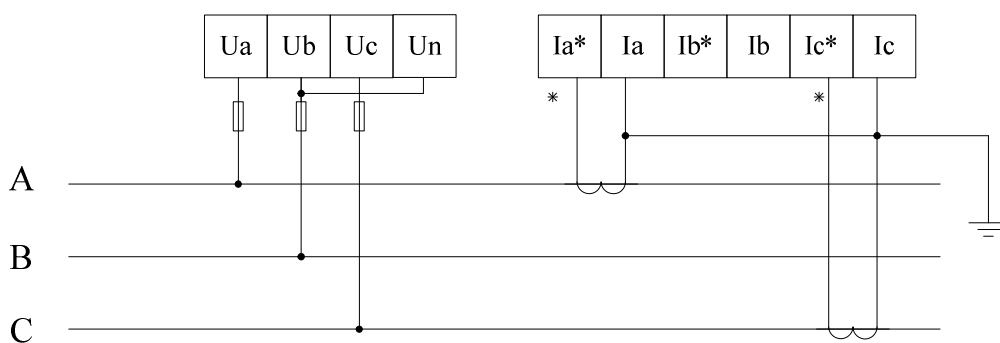


Fig 4 Three phase three lines connect via CT

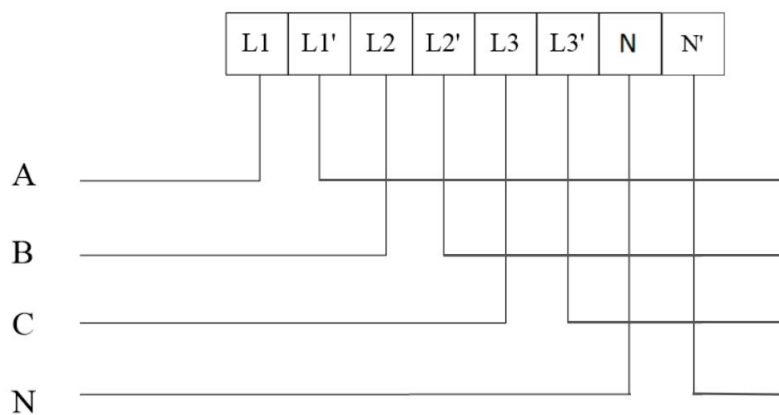


Fig 5 Three phase four lines direct connect

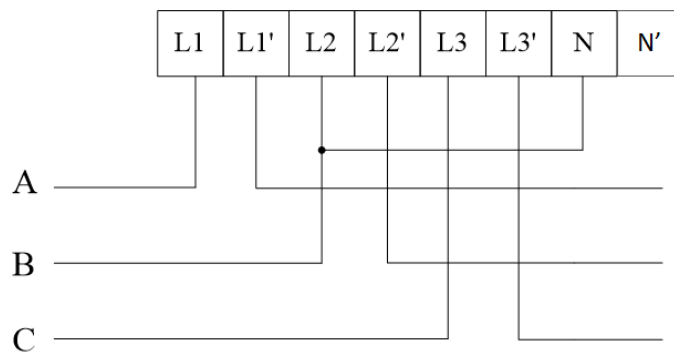


Fig 6 Three phase three lines direct connect

Note: The default current for the direct access model flows from the top in and out from below and can be changed to the opposite direction.

5.2 Wiring diagram of communication and pulse terminals

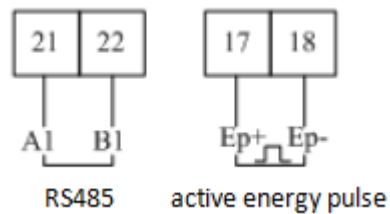


Fig 4 Communication, pulse connection

6 Function description

6.1 Measurement

It can measure the electrical parameter, include U、I、P、Q、S、PF、F、1~31th harmonic.
Such as: $U = 220.1V$, $f = 49.98Hz$, $I = 1.99A$, $P = 0.439kW$.

6.2 Calculating

Can measure the active energy、forward active energy、reversing active energy、forward reactive energy、reversing reactive energy.

6.3 Timing

Two timing table, four time zone, one table have fourteen timing, four rate.

6.4 Demand

The description about demand:

Table 3 Demand description list

Demand	The average power in the demand cycle.
Maximum demand	The maximum value of demand in a period of time.
Slip time	A recurrence method to measure the demand from any time point during a period shorter than the demand period. The demand measured by this means is called sliding demand. The recurrence time is sliding window time.
Demand cycle	The time period between two same average value of demand.

The default demand cycle is 15 minutes, slip time is 1 minute.

The meter can measure 4 kinds of maximum demand: forward active, reversing active, inductive reactive, capacitive reactive maximum demand and the occur time.




6.5 History data statistics

The meter can record last 48 months or last 90 days history energy in each tariff.

7 Operation and display

7.1 Key function description



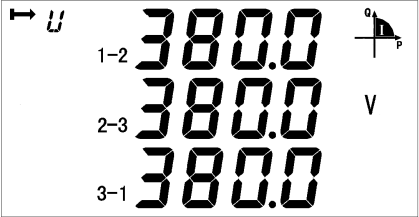


Table 4 Key's function description

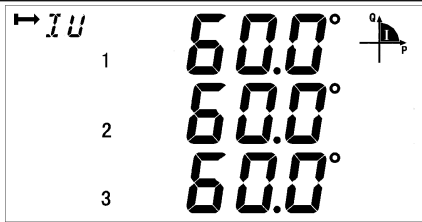



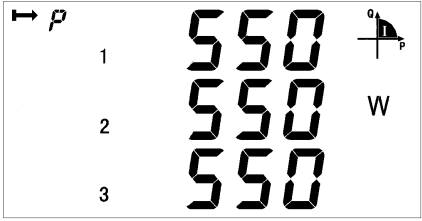

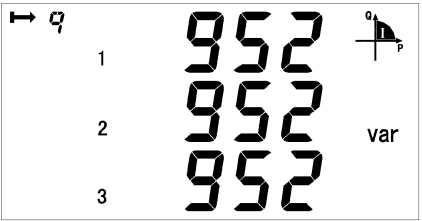

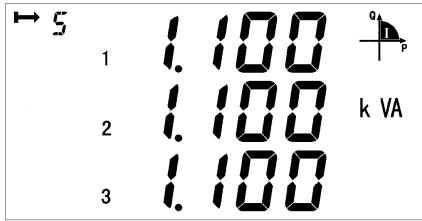

icon	Name	Function
	Voltage and current, up	Check the voltage and current Leftward and change flash in programming menu
	Power, down	Check the power Rightward and change the value on flash
	Energy, enter	Check the energy In/out programming menu Save changes

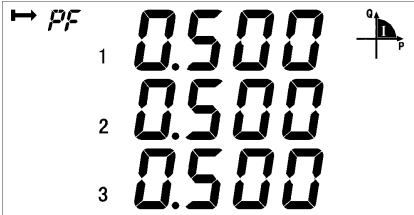










7.2 Display menu


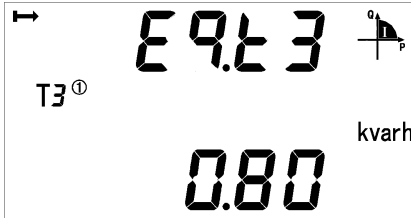
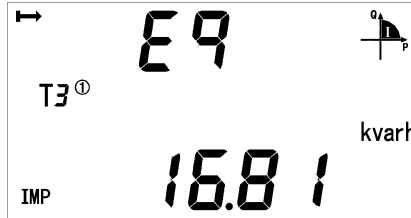






The meter will show the forward active energy after powering. The customers can change the information showing by pressing the keys. The menu description is listed as below:

Table 5 display descriptions

				
	Three-phase voltage		Three phase line voltage	
	Three-phase Current		Frequency	
				
	Harmonic content of three phase Voltage		Harmonic content of three phase Current	

	<div data-bbox="443 192 866 412">  </div> <div data-bbox="938 192 1361 412">  </div> <div data-bbox="451 506 874 768"> <p>Phase angle</p>  </div> <div data-bbox="419 824 967 913"> <p>Check bit, baud rate, table address, software version number, full display detection;</p> </div>
	<div data-bbox="435 981 858 1200">  </div> <div data-bbox="930 981 1353 1200">  </div> <div data-bbox="435 1301 858 1520">  </div> <div data-bbox="930 1301 1353 1520">  </div> <div data-bbox="435 1664 858 1883">  </div> <div data-bbox="930 1664 1353 1883">  </div> <div data-bbox="504 1944 831 1982"> <p>Three phase active power</p> </div> <div data-bbox="1010 1944 1257 1982"> <p>Total active power</p> </div> <div data-bbox="504 2013 831 2051"> <p>Three phase reactive power</p> </div> <div data-bbox="1010 2013 1257 2051"> <p>Total reactive power</p> </div> <div data-bbox="504 2083 831 2121"> <p>Three phase apparent power</p> </div> <div data-bbox="1010 2083 1257 2121"> <p>Total apparent power</p> </div>

	 <p>Three phase power factor</p>	 <p>Total power factor</p>
	<p>T3 represents the normal period, ① represents the first time table</p>  <p>(Current value is 1616.89kWh)</p> <p>Current total active energy</p>	 <p>Current spike active energy</p>
	 <p>Current peak active energy</p>	 <p>Current flat active energy</p>
	 <p>Current valley active energy</p>	 <p>Current forward active total energy</p>
	 <p>Current reversing active total energy</p>	 <p>Current total reactive energy</p>

	<div data-bbox="443 203 855 421">  </div> <div data-bbox="502 459 842 490">Current reactive spike energy</div> <div data-bbox="443 506 855 723">  </div> <div data-bbox="502 779 821 808">Current reactive flat energy</div> <div data-bbox="443 813 855 1030">  </div> <div data-bbox="446 1043 873 1075">Current forward reactive total energy</div> <div data-bbox="443 1104 855 1321">  </div> <div data-bbox="472 1359 821 1447">Current forward active energy on A phase</div> <div data-bbox="430 1476 847 1693">  </div> <div data-bbox="419 1731 900 1765">Current forward active energy on C phase</div>	<div data-bbox="938 203 1350 421">  </div> <div data-bbox="973 459 1311 490">Current reactive peak energy</div> <div data-bbox="956 506 1367 723">  </div> <div data-bbox="994 779 1347 808">Current reactive valley energy</div> <div data-bbox="956 813 1367 1030">  </div> <div data-bbox="908 1043 1350 1075">Current reversing reactive total energy</div> <div data-bbox="956 1104 1367 1321">  </div> <div data-bbox="951 1359 1302 1447">Current forward active energy on B phase</div>
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Note:


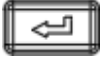




1 All the display menus above are in the model of EKEM4D three phases four lines with multi-tariff rate function and can be changed by the keys.

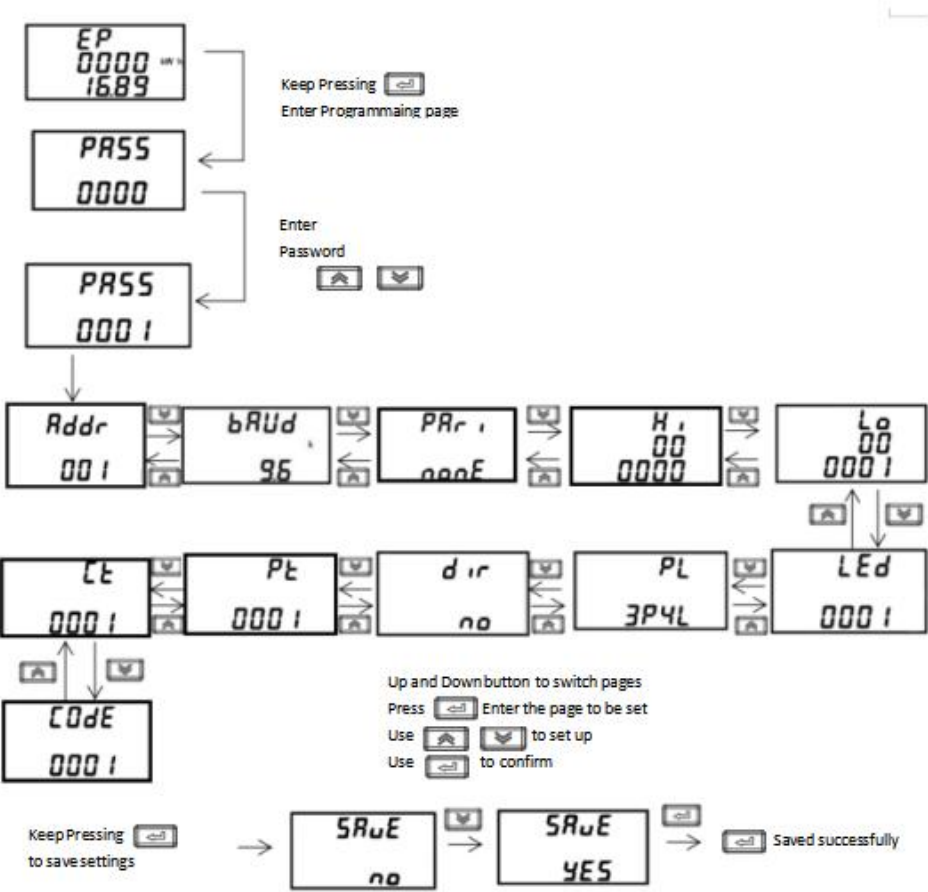
2 There will not be power or power factor on each phase and will only show total power and power factor (Active, reactive, apparent) under the three phase three lines.

3 There will not be date, time, maximum demand and energy by time without the function of

multi-tariff rate.

7.3 Key Menu

Keep press  at any main menu and get in “PASS” interface, and then press  show “0000”, and enter the code. If you enter a wrong code, it will show “fail” and back to main menu; and if you enter a right code, you can set the parameter. After setting the parameter and keep press , it will show “save” and save the change by pressing  in “yes” interface  and quit without save by pressing  in “no” interface.



7.4 Data settings

Num	Second menu		
	Symbol	Mean	Range
1	ADDR	Communicate's ADDR settings	1-247
2	Baud	Baud choose	1200、2400、4800、9600、19200、38400

3	Pari	Parity choose	None、Odd、Even
4	LED	Backlight time	0-255minutes, more than 000 stay light-on
5	PL	Wiring sample	3P4L:3 phase 4 wires 3P3L:3 phase 3 wires
6	DIR	direction of current	no-Forward yes-Reverse
7	S-TY	Apparent power calculation method	PQS RMS
8	EF-E	time-sharing measurement function	EF-Function on E-Function off
9	Pt	Voltage transformer settings	1-9999
10	Ct	Current transformer settings	1-9999
11	CoDE	Code settings	1-9999
12	PHAS	Phase angle calculation method	No-Angle between each current and each voltage Yes-Angle between three-phase current and phase a voltage
13	nost	Starting power shield	Shielding range:0.1-2.0% (*UnIn)

9 Communication description

The meter adapts MODBUS-RTU protocol, and the baud rate can be chosen from 1200bps、2400 bps、4800 bps、9600bps and 19200 bps. The parity is None.

The meter needs shielded twisted pair conductors to connect. Customers should consider the whole network's parameters such like communication wire's length, the direction, communication transformer and network cover range, etc.

Note:

- 1、Wiring should follow the wiring requirements;
- 2、Connect all the meter in the RS485 net work even some do not need to communication, which is benefit for error checking and testing;
- 3、Use two color wires in connecting wires and all the A port use the same color.
- 4、No longer than 1200 meters of RS485 bus line.

8.1 ADDR List

MODBUS-RTU protocol has 03H and 10H command to read and write registers respectively. The following chart is registers' address list:

Table 8 communication address list

Address	Variable	Length	R/W	Notes
0000H	Current total active energy	4	R	kWh Int Keep 2 decimal places Particularly, if ct and Pt is not all 1, actual electric energy value should be product of register reading and Pt*ct.
0002H	Current spike active energy	4	R	
0004H	Current peak active energy	4	R	
0006H	Current flat active energy	4	R	
0008H	Current valley active energy	4	R	
000AH	Current forward active total energy	4	R	
000CH	Current forward active spike energy	4	R	
000EH	Current forward active peak energy	4	R	
0010H	Current forward active flat energy	4	R	
0012H	Current forward active valley energy	4	R	
0014H	Current reversing active total energy	4	R	
0016H	Current reversing active spike energy	4	R	
0018H	Current reversing Active peak energy	4	R	
001AH	Current reversing active flat energy	4	R	
001CH	Current reversing Active valley energy	4	R	
001EH	Current total reactive energy	4	R	kvarh Int Keep 2 decimal places
0020H	Current reactive spike energy	4	R	
0022H	Current reactive peak energy	4	R	
0024H	Current reactive flat energy	4	R	
0026H	Current reactive valley energy	4	R	
0028H	Current forward reactive total energy	4	R	
002AH	Current forward reactive spike energy	4	R	
002CH	Current forward reactive peak energy	4	R	
002EH	Current forward reactive flat energy	4	R	
0030H	Current forward reactive valley energy	4	R	
0032H	Current reversing reactive total energy	4	R	
0034H	Current reversing reactive spike energy	4	R	
0036H	Current reversing reactive peak energy	4	R	
0038H	Current reversing reactive flat energy	4	R	
003AH	Current reversing reactive valley energy	4	R	
003CH	Time: second、minute	2	R/W	
003DH	Time: hour、day	2	R/W	
003EH	Time: month、year	2	R/W	
003FH	Address (high 8 bit) Baud (low 8 bit)	2	R/W	baud: 0: 1200 1: 2400 2: 4800 3: 9600 4: 19200

				5: 38400
0040H	pulse constant	2	R	
0041H	First time zone address First time zone start data:day	2	R/W	Time zone number: 1: First time zone 2: Second time zone 3: Third time zone 4: Fourth time zone
0042H	First time zone start data:month Second time zone address	2	R/W	
0043H	Second time zone start data:day Second time zone start data:month	2	R/W	
0044H	Third time zone address Third time zone start data:day	2	R/W	
0045H	Third time zone start data:month Fourth time zone address	2	R/W	
0046H	Fourth time zone start data:day Fourth time zone start data:month	2	R/W	
0047H-0060H	reserve			
0061H	Voltage of A phase	2	R	Resolution: 0.1V
0062H	Voltage of B phase	2	R	
0063H	Voltage of C phase	2	R	
0064H	Current of A phase	2	R	Resolution: 0.01A
0065H	Current of B phase	2	R	
0066H	Current of C phase	2	R	
0067H	Active power of A phase	2	R	Complement form Resolution: 0.001kW
0068H	Active power of B phase	2	R	
0069H	Active power of C phase	2	R	
006AH	Total active power	2	R	Complement form Resolution: 0.001kvar
006BH	Reactive power of A phase	2	R	
006CH	Reactive power of B phase	2	R	
006DH	Reactive power of C phase	2	R	
006EH	Total reactive power	2	R	Complement form Resolution: 0.001kVA
006FH	Apparent power of A phase	2	R	
0070H	Apparent power of B phase	2	R	
0071H	Apparent power of C phase	2	R	
0072H	Total apparent power	2	R	Complement form Resolution: 0.001
0073H	Power factor of A phase	2	R	
0074H	Power factor of B phase	2	R	
0075H	Power factor of C phase	2	R	
0076H	Total power factor	2	R	Resolution: 0.01
0077H	frequency	2	R	
0078H	Voltage between A-B	2	R	
0079H	Voltage between C-B	2	R	

007AH	Voltage between A-C	2	R	
007BH	Forward active maximum demand	2	R	Resolution: 0.001 Sequence of occurrence time: minute Hour day month
007CH	Time of occurrence for the forward active maximum amount:minute、hour	2	R	
007DH	Time of occurrence for the forward active maximum amount:day、month	2	R	
007EH	Reversing active maximum demand	2	R	
007FH	Time of occurrence for the Reversing active maximum demand amount:minute、hour	2	R	
0080H	Time of occurrence for the Reversing active maximum demand amount:day、 month	2	R	
0081H	Maximum forward demand for reactive power	2	R	
0082H	Time of occurrence for the forward reactive maximum amount:minute、 hour	2	R	
0083H	Time of occurrence for the forward reactive maximum amount:day、month	2	R	
0084H	Maximum reversing demand for reactive power	2	R	
0085H	Time of occurrence for the reversing reactive maximum amount:minute、 hour	2	R	
0086H	Time of occurrence for the reversing reactive maximum amount:day、month	2	R	
0087H	Forward active energy of A phase	4	R	
0089H	Forward active energy of B phase	4	R	
008BH	Forward active energy of C phase	4	R	
008DH	PT	2	R/W	
008EH	CT	2	R/W	
008FH	Reserve	2	R	
0090H	Reserve	2	R	
0091H	Running state	2	R/W	
0092H	Zero sequence current	2	R	
0093H	Voltage imbalance	2	R	Int Resolution: 0.001
0094H	Current imbalance	2	R	
0095H	Address (high 8 bit) Baud (low 8 bit)	2	R/W	parity bit: 0: None 1: Odd 2: Even stop bit:

				0: one stop bit 1: two stop bit
0096H-0098H	Reserve			
009FH-00A5H	reserve			
00A6H	Code	2	R/W	1-9999
00A7H-00B1	reserve			
00B2H ... 00BAH	9-14 period of time Parameters setting information			The first time list
00BBH ... 00C3H	9-14 period of time Parameters setting information			The second time list
00C4H-00C9H	Reserve			
00CAH	The back light time	2	R/W	0-255minutes, more than 000 stay light-on
00CBH-0120H	reserve			
0121H	Daily frozen time:Hour	2	R/W	
0122H	Monthly frozentime:day、hour	2	R/W	
0123H-0163H	Reserve			
0164H	Active power of A phase	4	R	Complement form Resolution: 0.001kW
0166H	Active power of B phase	4	R	
0168H	Active power of C phase	4	R	
016AH	Total active power	4	R	
016CH	Reactive power of A phase	4	R	Complement form Resolution: 0.001kvar
016EH	Reactive power of B phase	4	R	
0170H	Reactive power of C phase	4	R	
0172H	Total reactive power	4	R	
0174H	Apparent power of A phase	4	R	Complement form Resolution: 0.001kVA
0176H	Apparent power of B phase	4	R	
0178H	Apparent power of C phase	4	R	
017AH	Total apparent power	4	R	
017CH-017FH	reserve			
0180H	Maximum forward active demand a day	2	R	
0181H	Occur time:minute、hour	2	R	
0182H	Maximum reversing active demand a day	2	R	
0183H	Occur time:minute、hour	2	R	
0184H	Maximum forward reactive demand a day	2	R	

0185H	Occur time:minute、hour	2	R	Resolution: 0.001 Occur time:minute、 hour
0186H	Maximum reversing reactive demand a day	2	R	
0187H	Occur time:minute、hour	2	R	
0188H	Maximum forward active demand last day	2	R	
0189H	Occur time:minute、hour	2	R	
018AH	Maximum reversing active demand last day	2	R	
018BH	Occur time:minute、hour	2	R	
018CH	Maximum forward reactive demand last day	2	R	
018DH	Occur time:minute、hour	2	R	
018EH	Maximum reversing reactive demand last day	2	R	
018FH	Occur time:minute、hour	2	R	
0190H	Maximum forward active demand last 2 days	2	R	
0191H	Occur time:minute、hour	2	R	
0192H	Maximum reversing active demand last 2 days	2	R	
0193H	Occur time:minute、hour	2	R	
0194H	Maximum forward reactive demand last 2 days	2	R	
0195H	Occur time:minute、hour	2	R	
0196H	Maximum reversing reactive demand last 2 days	2	R	
0197H	Occur time:minute、hour	2	R	
0198H	Current forward active demand	2	R	
0199H	Current reversing active demand	2	R	
019AH	Current forward reactive demand	2	R	
019BH	Current reversing reactive demand	2	R	
019BH-01FFH	Reserve			
0200H	Maximum voltage on A phase	2	R	
0201H	Occur date: month、day	2	R	
0202H	Occur time: hour、minute	2	R	
0203H	Maximum voltage on B phase and occur time	6	R	
0206H	Maximum voltage on C phase and occur time	6	R	
0209H	Maximum current on A phase and occur time	6	R	

020CH	Maximum current on B phase and occur time	6	R
020FH	Maximum current on B phase and occur time	6	R
0212H	Maximum active power on A phase	4	R
0214H	Occur data: month、 day	2	R
0215H	Occur time: hour、 minute	2	R
0216H	Maximum active power on B phase and occur time	8	R
021AH	Maximum active power on C phase and occur time	8	R
021EH	Maximum total active power and occur time	8	R
0222H	Maximum reactive power on A phase and occur time	8	R
0226H	Maximum reactive power on B phase and occur time	8	R
022AH	Maximum reactive power on C phase and occur time	8	R
022EH	Maximum total reactive power and occur time	8	R
0232H	Maximum apparent power on A phase and occur time	8	R
0236H	Maximum apparent power on B phase and occur time	8	R
023AH	Maximum apparent power on C phase and occur time	8	R
023EH	Maximum total apparent power and occur time	8	R
0242H	Minimum voltage on A phase and occur time	6	R
0245H	Minimum voltage on B phase and occur time	6	R
0248H	Minimum voltage on C phase and occur time	6	R
024BH	Minimum current on A phase and occur time	6	R
024EH	Minimum current on B phase and occur time	6	R
0251H	Minimum current on C phase and occur time	6	R
0254H	Minimum active power on A phase and occur time	8	R

0258H	Minimum active power on B phase and occur time	8	R	
025CH	Minimum active power on C phase and occur time	8	R	
0260H	Minimum total active power and occur time	8	R	
0264H	Minimum reactive power on A phase and occur time	8	R	
0268H	Minimum reactive power on B phase and occur time	8	R	
026CH	Minimum reactive power on C phase and occur time	8	R	
0270H	Minimum total reactive power and occur time	8	R	
0274H	Minimum apparent power on A phase and occur time	8	R	
0278H	Minimum apparent power on B phase and occur time	8	R	
027EH	Minimum apparent power on C phase and occur time	8	R	
0280H	Minimum total apparent power and occur time	8	R	
0285H-1FFFH	Reserve			
F009H	Device model	2	R	A400(HEX)

8.2 Floating point electrical parameter data

5300H	Voltage of A phase	4	R	float (Secondary side data)
5302H	Voltage of B phase	4	R	
5304H	Voltage of C phase	4	R	
5306H	Voltage between A-B	4	R	
5308H	Voltage between C-B	4	R	
530AH	Voltage between A-C	4	R	
530CH	Current of A phase	4	R	
530EH	Current of B phase	4	R	
5310H	Current of C phase	4	R	
5312H	Active power of A phase	4	R	
5314H	Active power of B phase	4	R	
5316H	Active power of C phase	4	R	
5318H	Total active power	4	R	
531AH	Reactive power of A phase	4	R	

531CH	Reactive power of B phase	4	R	
531EH	Reactive power of C phase	4	R	
5320H	Total reactive power	4	R	
5322H	Apparent power of A phase	4	R	
5324H	Apparent power of B phase	4	R	
5326H	Apparent power of C phase	4	R	
5328H	Total apparent power	4	R	
532AH	Power factor of A phase	4	R	
532CH	Power factor of B phase	4	R	
532EH	Power factor of C phase	4	R	
5330H	Total power factor	4	R	
5332H	frequency	4	R	
5334H	zero line current	4	R	
0800H	Voltage of A phase	4	R	Float (Primary side data)
0802H	Voltage of B phase	4	R	
0804H	Voltage of C phase	4	R	
0806H	Voltage between A-B	4	R	
0808H	Voltage between C-B	4	R	
080AH	Voltage between A-C	4	R	
080CH	Current of A phase	4	R	
080EH	Current of B phase	4	R	
0810H	Current of C phase	4	R	
0812H	zero line current	4	R	
0814H	Active power of A phase	4	R	
0816H	Active power of B phase	4	R	
0818H	Active power of C phase	4	R	
081AH	Total active power	4	R	
081CH	Reactive power of A phase	4	R	
081EH	Reactive power of B phase	4	R	
0820H	Reactive power of C phase	4	R	
0822H	Total reactive power	4	R	
0824H	Apparent power of A phase	4	R	
0826H	Apparent power of B phase	4	R	
0828H	Apparent power of C phase	4	R	
082AH	Total apparent power	4	R	
082CH	Power factor of A phase	4	R	
082EH	Power factor of B phase	4	R	
0830H	Power factor of C phase	4	R	
0832H	Total power factor	4	R	
0834H	frequency	4	R	
0836H	Voltage imbalance	4	R	
0838H	Current imbalance	4	R	

083AH	Current forward active demand	4	R	
083CH	Current reversing active demand	4	R	
083EH	Current forward reactive demand	4	R	
0840H	Current reversing reactive demand	4	R	
0842H	Current total active energy	4	R	INT32 Resolution: 0.1kWh
0844H	Current spike active energy	4	R	
0846H	Current peak active energy	4	R	
0848H	Current flat active energy	4	R	
084AH	Current valley active energy	4	R	
084CH	Current forward active total energy	4	R	
084EH	Current forward active spike energy	4	R	
0850H	Current forward active peak energy	4	R	
0852H	Current forward active flat energy	4	R	
0854H	Current forward active valley energy	4	R	
0856H	Current reversing active total energy	4	R	
0858H	Current reversing active spike energy	4	R	
085AH	Current reversing Active peak energy	4	R	
085CH	Current reversing active flat energy	4	R	
085EH	Current reversing Active valley energy	4	R	
0860H	Current total reactive energy	4	R	
0862H	Current reactive spike energy	4	R	
0864H	Current reactive peak energy	4	R	
0866H	Current reactive flat energy	4	R	
0868H	Current reactive valley energy	4	R	
086AH	Current forward reactive total energy	4	R	
086CH	Current forward reactive spike energy	4	R	
086EH	Current forward reactive peak energy	4	R	
0870H	Current forward reactive flat energy	4	R	
0872H	Current forward reactive valley energy	4	R	
0874H	Current reversing reactive total energy	4	R	
0876H	Current reversing reactive spike energy	4	R	
0878H	Current reversing reactive peak energy	4	R	
087AH	Current reversing reactive flat energy	4	R	
087CH	Current reversing reactive valley energy	4	R	
0900H-091DH				
0900H	L1 Phase Voltage	4	R	Unit: V
0902H	L2 Phase Voltage	4	R	V
0904H	L3 Phase Voltage	4	R	V
0906H	L1 Current	4	R	A
0908H	L2 Current	4	R	A
090AH	L3 Current	4	R	A
090CH	Three-phase phase voltage average	4	R	V
090EH	Three-phase phase current average	4	R	A

0910H	Total Three-phase current	4	R	A
0912H	Total active power	4	R	W
0914H	L1-2 Line Voltage	4	R	V
0916H	L2-3 Line Voltage	4	R	V
0918H	L3-1 Line Voltage	4	R	V
091AH	Three-phase line voltage average	4	R	V
091CH	Total active power	4	R	kWh
091EH	Maximum current value	4	R	A
0920H	Maximum voltage value	4	R	V

8.3 History energy frozen time and history energy energy date

EKEM4D's registers on frozen by day and by month.

Table 9 Frozen time communicate address

Address	Name	R/W	Note
0121H	Frozen time by day	R/W	Null (High byte) Hour(Low byte)
0122H	Frozen time by month	R/W	Day(High byte) Hour(Low byte)

EKEM4D can achieve the history energy statistic in last 48 months and last 90days. (Each tariff rate of energy can be recorded.)The history energy record can only be read by assemblage and the length of whole part is 120 byte (60 registers), and list below is the registers' name:

Table 10 History energy communicate address

Address	Name		Data list	Name
6000H	Assemblage of last 1 month demand and energy		6000H	Frozen time:YY-MM
6022H	Assemblage of last 2 months demand and energy		6001H	Frozen time: DD-hh
...	...		6002H	total active energy
6BD2H	Assemblage of last 48 months demand and energy		6004H	Spike active energy
reserve	reserve		6006H	peak active energy
7000H	Assemblage of last 1 day demand and energy		6008H	flat active energy
7022H	Assemblage of last 2days demand and energy		600AH	valley active energy
...	...		600CH	total reactive energy
763EH	Assemblage of last 90days demand and energy		600EH	Spike reactive energy
			6010H	peak reactive energy

6012H	flat reactive energy
6014H	valley reactive energy
6016H	Total amount of phase A forward active energy
6018H	Total amount of phase B forward active energy
601AH	Total amount of phase C forward active energy
601CH	Maximum active demand
601DH	Occur time: mm-hh
601EH	Occur time : DD-MM
601FH	Maximum reactive demand
6020H	Occur time: mm-hh
6021H	Occur time : DD-MM

8.4 Sub harmonic data

EKEM4D has function of harmonic. The function include 31st harmonic statistics of voltage and current, harmonic voltage and current of each phase apparently, harmonic active/reactive power of each phase apparently, fundamental voltage and current of each phase apparently and fundamental active/reactive power of each phase apparently.

Table 11 Harmonics data address

Address	Name	Length(Bit)	R/W	Note
05DDH	THDUa	2	R	Total distortion rate of voltage and current on each phase Keep 3 decimal places
05DEH	THDUb	2	R	
05DFH	THDUc	2	R	
05E0H	THDIa	2	R	
05E1H	THDIb	2	R	
05E2H	THDIc	2	R	
05E3H	THUa	2×30		Harmonic voltage on 2 nd -31 st Keep 3 decimal places
0601H	THUb	2×30		
061FH	THUc	2×30		
063DH	THIa	2×30		Harmonic current on 2 nd -31 st Keep 2 decimal places
065BH	THIb	2×30		
0679H	THIc	2×30		
0697H	Fundamental voltage on A phase	2		int Keep 1 decimal places
0698H	Fundamental voltage on B phase	2		
0699H	Fundamental voltage on C phase	2		
069AH	Harmonic voltage on A phase	2		

069BH	Harmonic voltage on B phase	2		Int Keep 2 decimal places
069CH	Harmonic voltage on C phase	2		
069DH	Fundamental current on A phase	2		
069EH	Fundamental current on B phase	2		
069FH	Fundamental current on C phase	2		
06A0H	Harmonic current on A phase	2		
06A1H	Harmonic current on B phase	2		
06A2H	Harmonic current on C phase	2		
06A3H	Fundamental active power on A phase	2		Int Keep 3 decimal places
06A4H	Fundamental active power on B phase	2		
06A5H	Fundamental active power on C phase	2		
06A6H	Total fundamental active power	2		
06A7H	Fundamental reactive power on A phase	2		
06A8H	Fundamental reactive power on B phase	2		
06A9H	Fundamental reactive power on C phase	2		
06AAH	Total fundamental reactive power	2		
06ABH	Harmonic active power on A phase	2		
06ACH	Harmonic active power on B phase	2		
06ADH	Harmonic active power on C phase	2		
06AEH	Total harmonic active power	2		
06AFH	Harmonic reactive power on A phase	2		
06B0H	Harmonic reactive power on B phase	2		
06B1H	Harmonic reactive power on C phase	2		
06B2H	Total harmonic reactive	2		

	power		
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8.5 SOE record

Address	Name		Data list	Name
3001H	Last event record		0000H	Occur date: YY-MM
3002H	Last 2 event record		0001H	Occur time: DD-hh
...	...		0002H	Occur time: mm-ss
3064H	Last 100 event record		0004H	Event number
			0005H	Event details
			0006H	Reserve

Event num	Name		Details	Note
0100/0101	Power on/off			
0200	Clear		0001	Clear current energy
			0002	Clear history energy on Flash
			0003	Clear maximum demand
			0004	Clear history energy
			0005	Clear maximum value on a period
			0006	Clear out
0700	Time calibration			

Example: The address is 001 at present, and we send the code: 01 03 30 01 00 06 9B 08 to get the last event record, and the slave station will give back: 01 03 0C 12 01 08 0A 01 01 (2018/1/8 10:1:1) 01 00(powered) 00 00(no details) 00 00(reserved) 80 23

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